



# **COLORADO'S POWER PATHWAY**

Proposal delivers new energy economy benefits  
to rural Colorado, communities across the state

**Virtual Routing & Siting Update**

Sept. 23, 2021



## MEETING TIPS

1. All attendees are on mute to reduce background noise.
2. You can ask questions at any time by pressing \*3 on your phone or by typing your question in the online portal.
3. If you're on the phone and would like to join online to see the presentation slides and ask questions in the online portal, please go to **ColoradosPowerPathway.com**. The virtual town hall portal is located on our homepage. The online meeting works on both computers and mobile devices.
4. If you have connection issues with the online meeting, please call the meeting phone number at 855-962-1519 (English) or 833-380-0723 (Spanish) for audio.



**Jennifer Chester**  
Meeting Coordinator



**Heather Brickey**  
Program Manager



**Amber Dedus**  
Principal Agent  
Siting & Land Rights

## WHAT WE'LL COVER TODAY

1. Project Overview
2. Project Need & Benefits
3. Routing and Siting Updates
4. In-Person Public Open Houses
5. Question-and-Answer Session

# Colorado's Power Pathway

**\$1.7 to \$2 billion dollar investment**

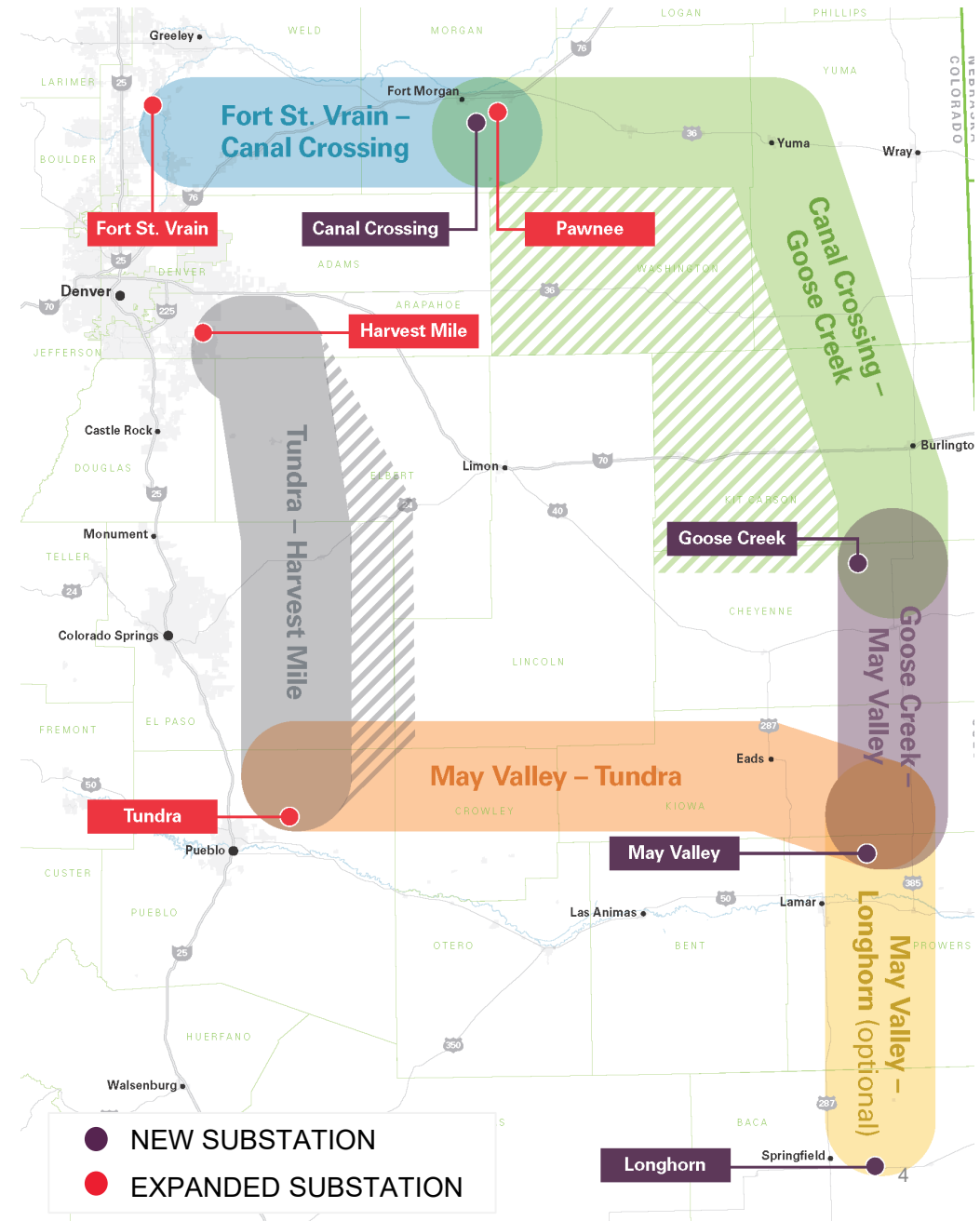
**New double-circuit 345-kilovolt electric transmission line**

**About 560 miles divided into 5 segments**

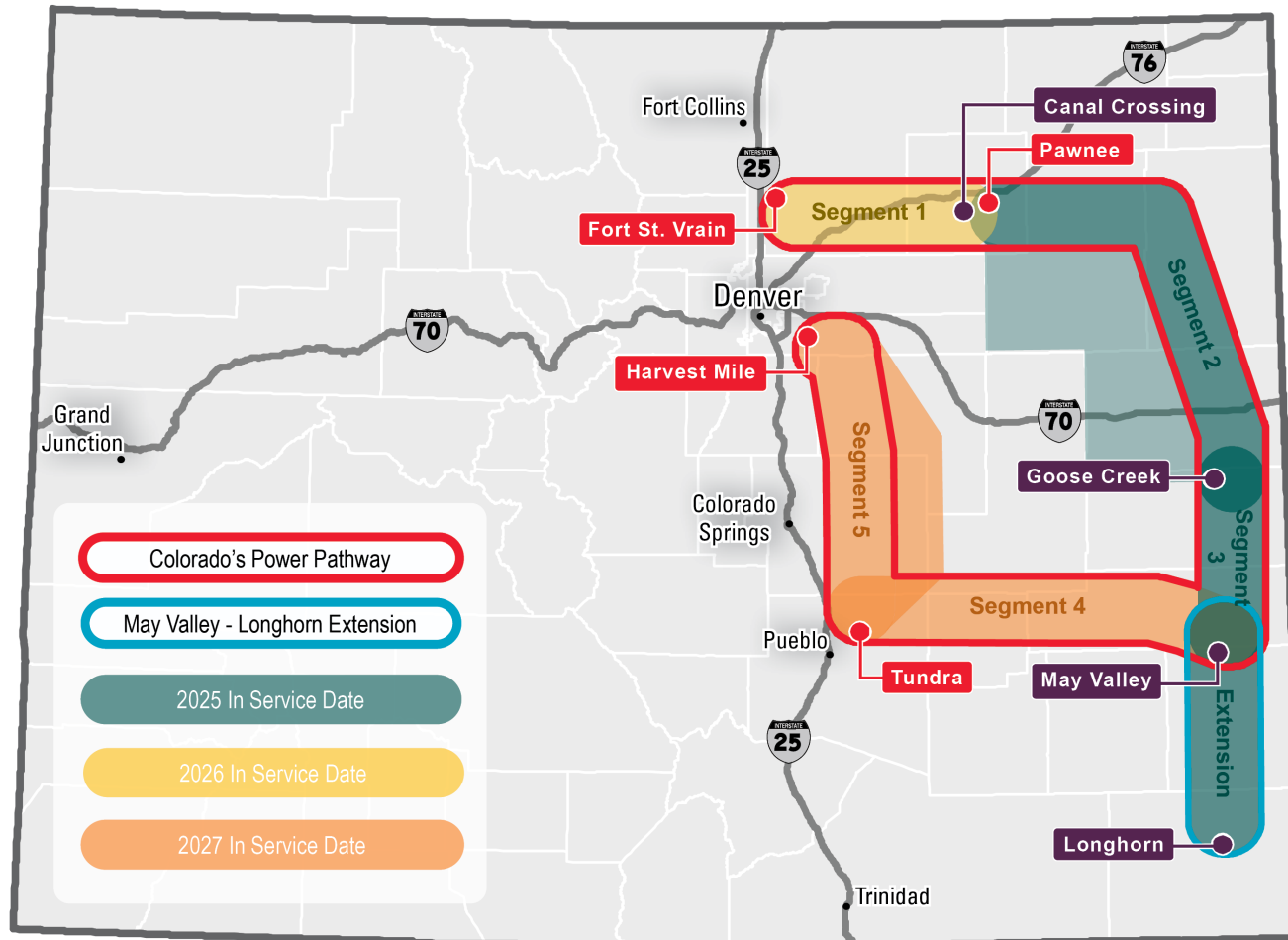
- Includes 3 new and 4 expanded substations

**Additional 90 miles with the May Valley - Longhorn Extension (MVLE) segment**

- Includes 1 new substation
- Access renewables in SE corner of the state
- Reduces the number of generation tie lines that may be needed



# Developing Colorado's Power Pathway



## Creates a transmission loop

- Enhances system reliability – can withstand loss of one transmission path without interrupting power flow
- Allows for wind/solar generation diversity on the system

## Sequencing of construction

- First segments in-service in 2025 to take advantage of Production Tax Credits
- Other segments in service in 2026 and 2027 allows resource addition to the system in stages

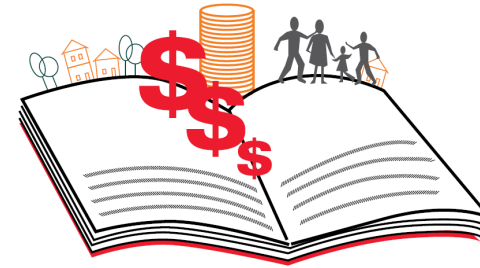
# Need and Community Benefits



**POSITIVE IMPACT**



**JOBS & REVENUE**

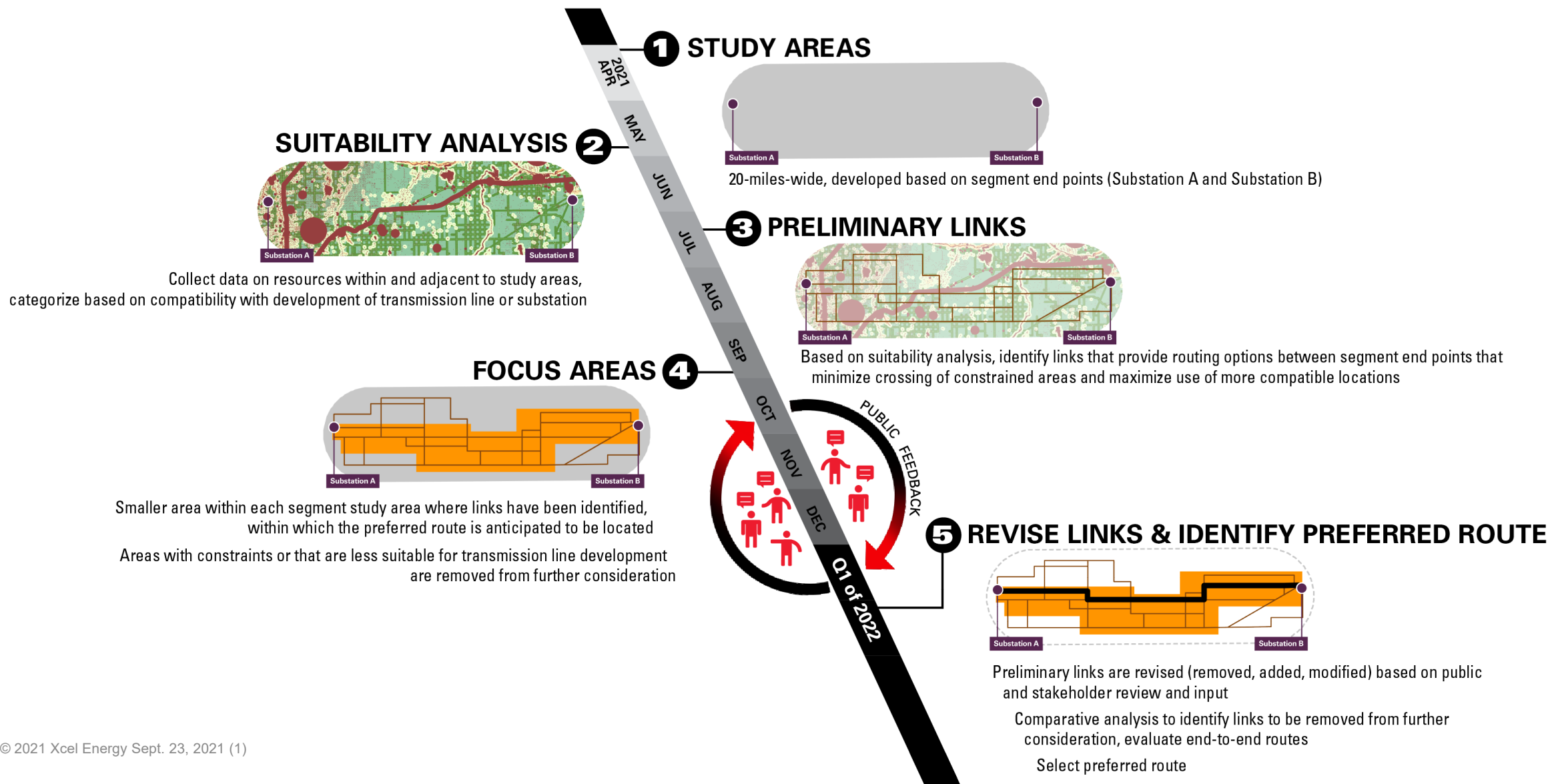


**AND MORE...**

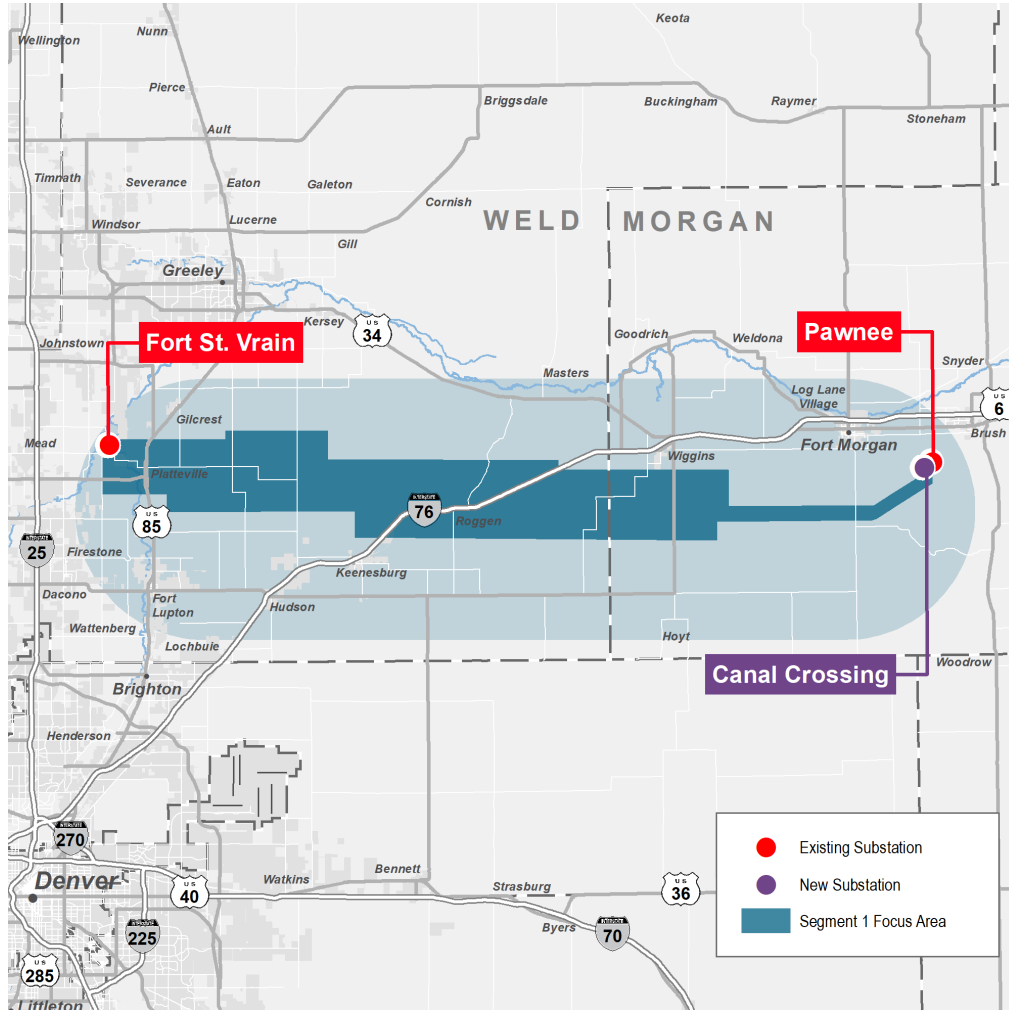
- The Eastern Plains of Colorado is one of the nation's best areas for renewable development.
- Existing transmission on the Eastern Plains is nearly "full".
- Colorado's Power Pathway supports our plan to add around 5,000 megawatts of new wind, solar and other resources through 2030.



# From Study Areas to Focus Areas to Routes



# Segment 1: Fort St. Vrain – Canal Crossing



## Major Routing/Siting Considerations:

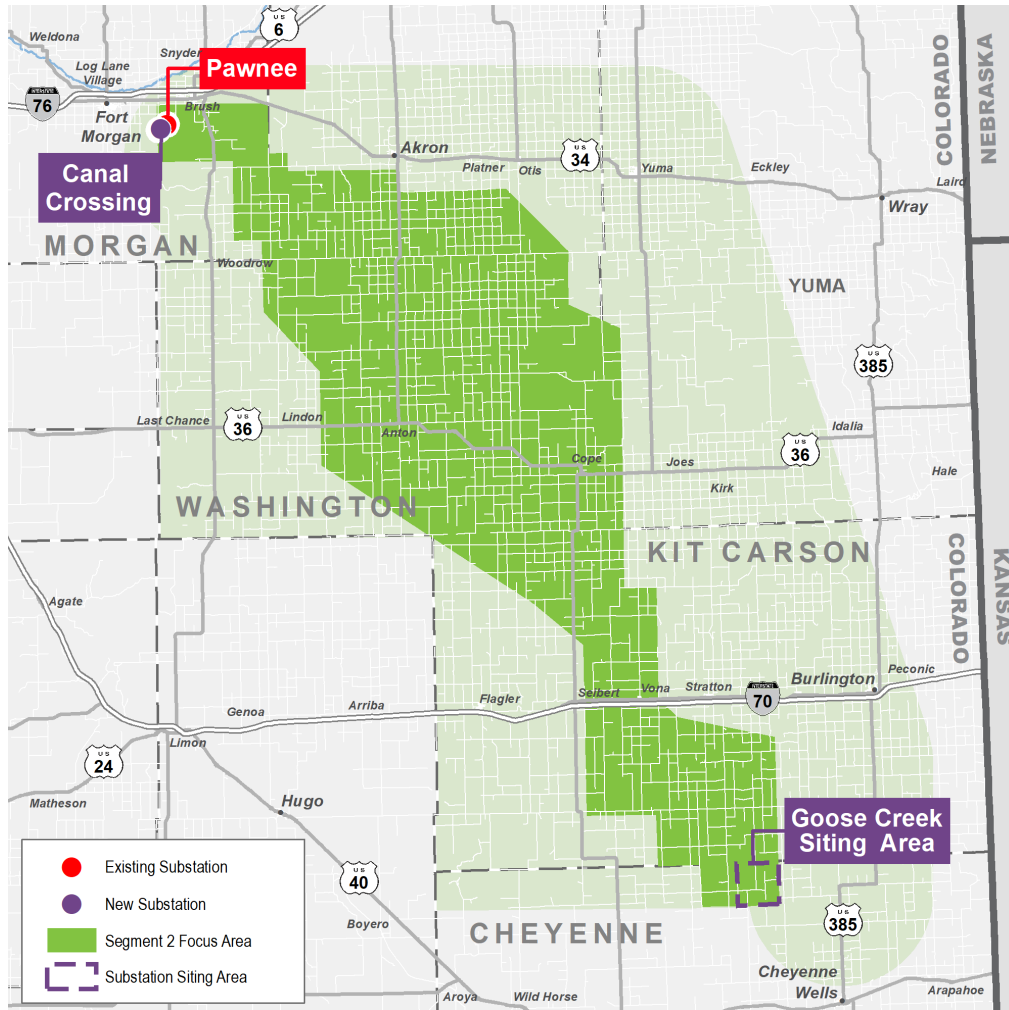
- End points are fixed at Fort St. Vrain and Pawnee/Canal Crossing
- Platte River to the north
- Must cross I-76
- Dense development to west and oil & gas throughout most of study area
- Existing electric and gas lines

## Focus Area Description:

Mainly in central portion of the study area, south of the river, north of most existing transmission and gas lines



# Segment 2: Canal Crossing – Goose Creek



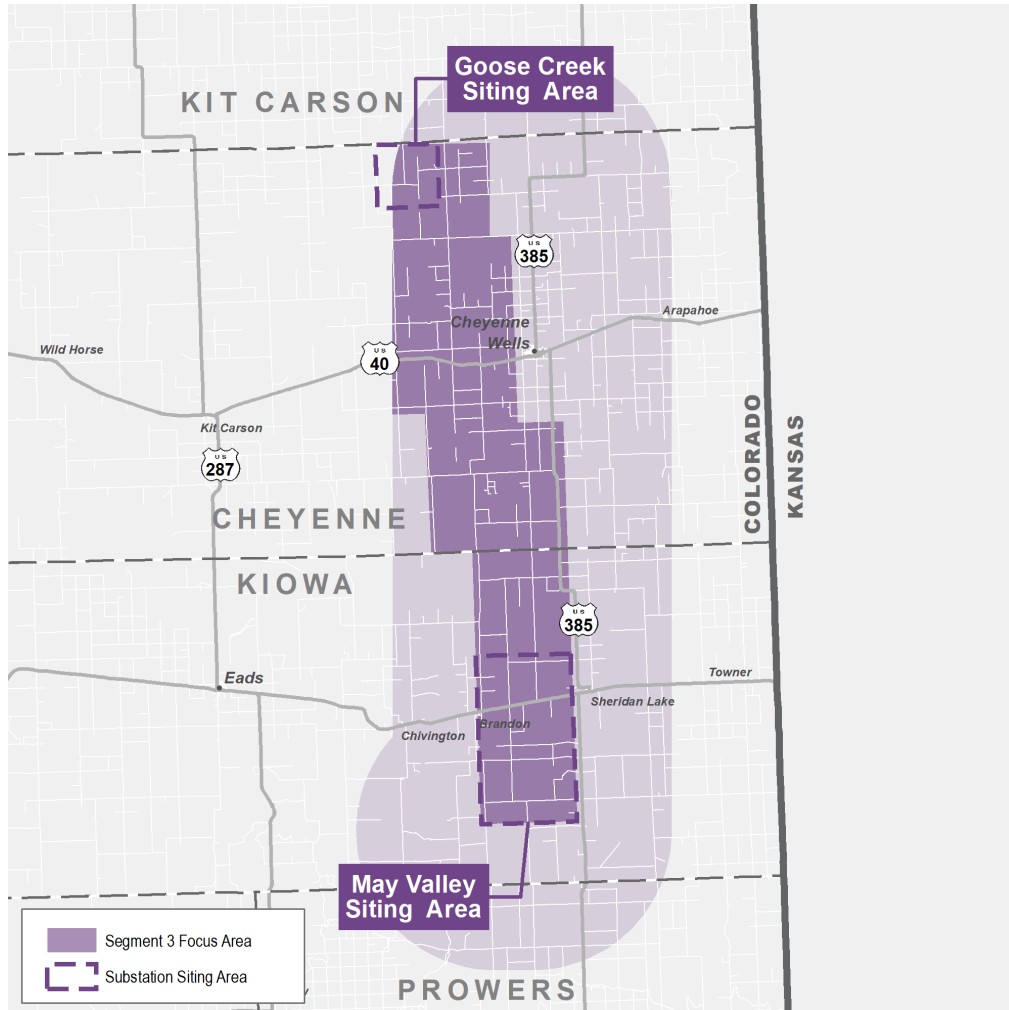
## Major Routing/Siting Considerations:

- End point fixed at Pawnee/Canal Crossing and new Goose Creek substation location to be identified
- Must cross I-70
- Waterway crossings and associated resource sensitivities
- Existing wind generation
- High density of oil and gas wells and multiple large gas pipelines
- Several municipal airports
- Brush Prairie Ponds State Wildlife Area
- Longest segment

## Focus Area Description:

Broader in the north and narrower at I-70 due to limited options to cross the interstate

# Segment 3: Goose Creek – May Valley



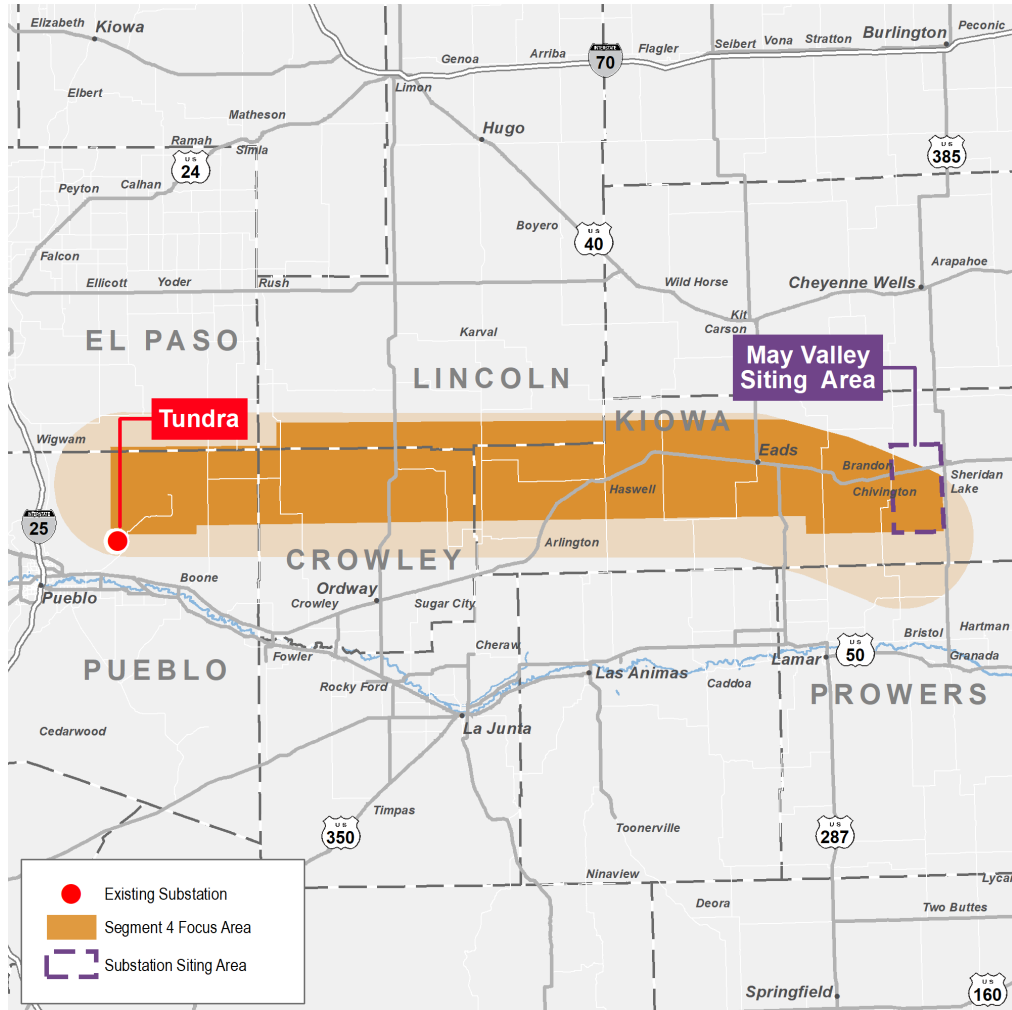
## Major Routing/Siting Considerations:

- End points are Goose Creek and May Valley substations
- Existing wind generation
- Sand Creek Massacre National Historic site
- Queens State Wildlife Area
- Conservation easements
- Lesser prairie-chicken habitat
- Big Sandy Creek and associated sensitive resources

## Focus Area Description:

Located in the western and central portion of the study area, primarily west of U.S. Highway 385 and east of the Sand Creek Massacre Site

# Segment 4: May Valley – Tundra



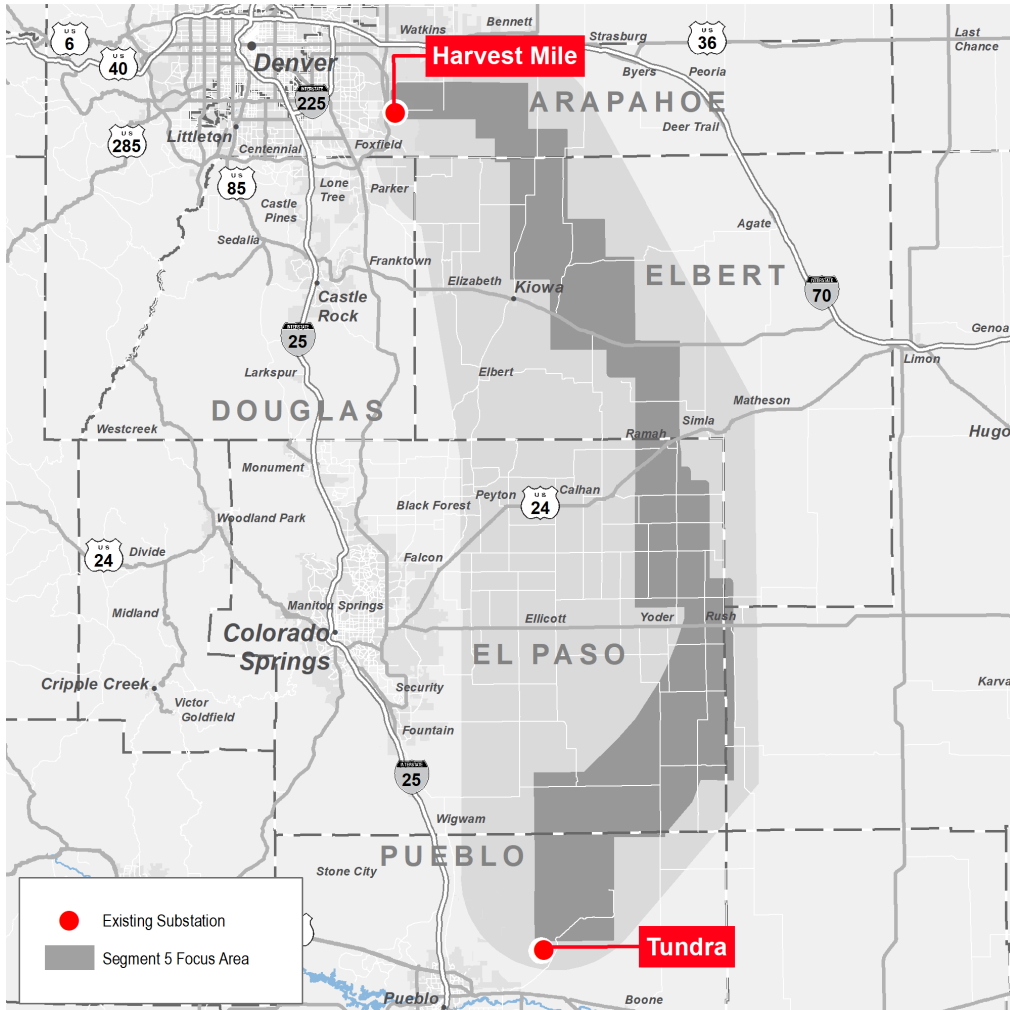
## Major Routing/Siting Considerations:

- End point fixed at Tundra substation
- Formally designated and/or protected state and federal land
- Queens State Wildlife Area
- U.S. Army Pueblo Chemical Depot
- Transportation Technology Center
- Lesser prairie-chicken habitat
- Conservation easements
- Stewardship Trust land

## Focus Area Description:

Broad area includes options to route into Tundra from the north or south

# Segment 5: Tundra – Harvest Mile



## Major Routing/Siting Considerations:

- End points are fixed at Tundra and Harvest Mile
- USAFA Bullseye Airfield & training areas
- U.S. Army Pueblo Chemical Depot
- Existing wind facilities
- Black Forest
- Existing & planned residential
- Buckley and Schriever Space Force bases
- Stewardship Trust land

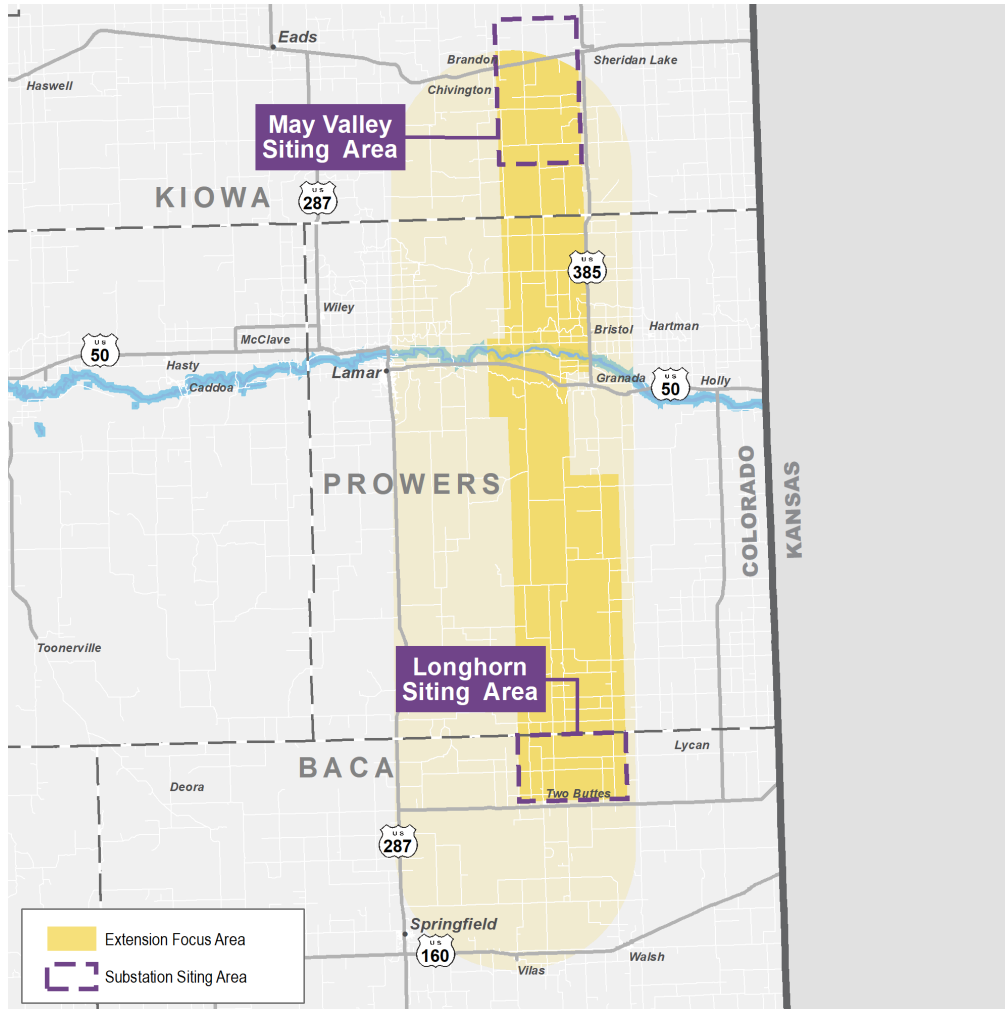
## Expanded Study Area:

- Expanded east in El Paso, Lincoln and Elbert counties
- Avoid recently discovered constrained areas along the west side of study area

## Focus Area Description:

Primarily located to the east due to constraints located in the west and central portion of the study area

# May Valley – Longhorn Extension



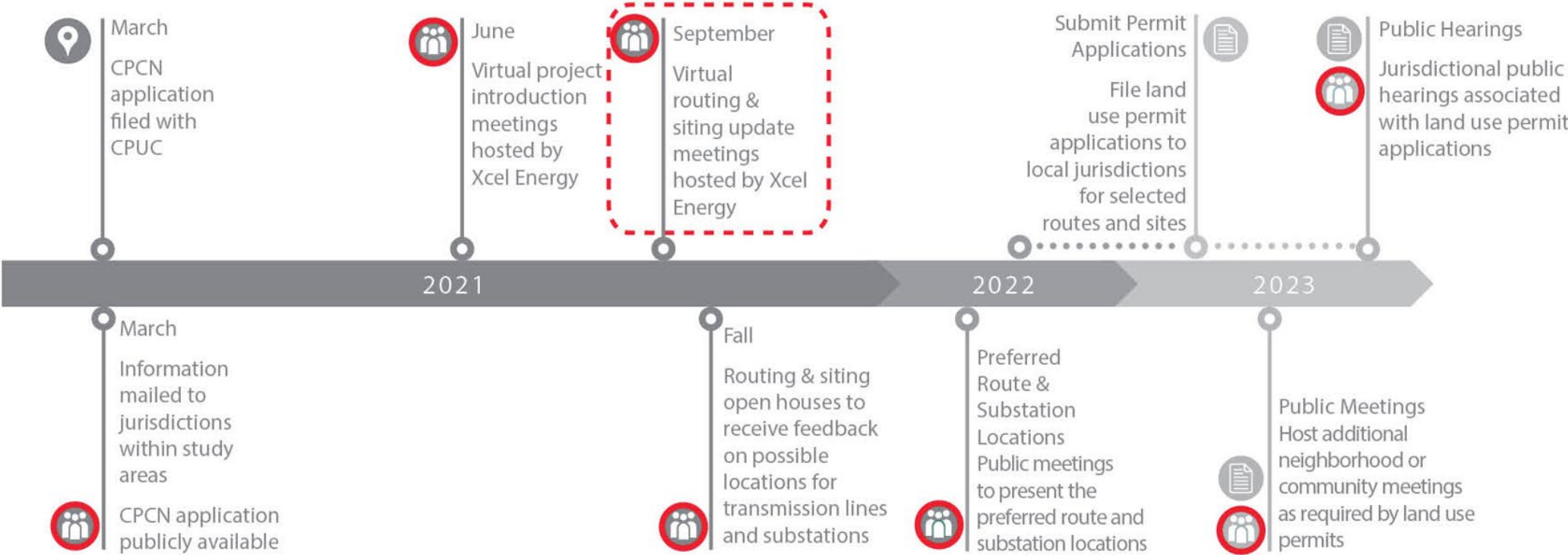
## Major Routing/Siting Considerations:

- Arkansas River crossing
- Conservation easements
- Two Buttes Reservoir State Wildlife Area
- Santa Fe Trail Scenic and Historic Byway
- Existing & planned wind farms
- Lesser prairie-chicken habitat
- Location of new Longhorn substation

## Focus Area Description:

Located in the eastern portion of the study area based on possible Arkansas River crossing locations, existing transmission, wind and other development located to the west

# Public Feedback: From Focus Areas to Preferred Routes & Substation Locations





# In-Person Public Routing and Siting Open Houses

## WEEK 1: Oct. 11-14

### **Akron**

Monday, Oct. 11, 3-7 p.m.

### **Joes**

Tuesday, Oct. 12, 9-11 a.m.

### **Burlington**

Tuesday, Oct. 12, 3-7 p.m.

### **Cheyenne Wells**

Wednesday, Oct. 13, 9:30-11:30 a.m.

### **Lamar**

Wednesday, Oct. 13, 4-7 p.m.

### **Springfield**

Thursday, Oct. 14, 11 a.m.-1 p.m.

## WEEK 2: Nov. 1-4

### **Platteville**

Monday, Nov. 1, 3-7 p.m.

### **Fort Morgan**

Tuesday, Nov. 2, 3-7 p.m.

### **Aurora**

Wednesday, Nov. 3, 3-7 p.m.

### **Kiowa**

Thursday, Nov. 4, 3-7 p.m.

## WEEK 3: Nov. 8-11

### **Calhan**

Monday, Nov. 8, 3-7 p.m.

### **Ellicott**

Tuesday, Nov. 9, 5:30-8:30 p.m.

### **Pueblo**

Wednesday, Nov. 10, 3-7 p.m.

### **Crowley**

Thursday, Nov. 11, 9-11 a.m.

### **Eads**

Thursday, Nov. 11, 5-7 p.m.

# Question-and-Answer Session

**Ask a question during this session:**

Haz una pregunta durante esta sesión:



**Press \*3 on your phone**

Marque \*3 en su teléfono



**Type your question in the online portal**

Escriba su pregunta en el portal en línea

**ColoradosPowerPathway.com**



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**Josh Peterson**  
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Electric & Magnetic  
Fields



Visit **ColoradosPowerPathway.com** to learn more.

Contact us at **855-858-9037** or  
**ColoradosPowerPathway@xcelenergy.com**  
with questions or comments.

Si necesita asistencia o información en español,  
por favor contáctenos directamente al  
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